DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Sal

Salt Lake City

SERIAL NO.:

ML-29193

and hereby designates

NAME:

F-L Energy

ADDRESS:

2020 East 3300 South, Suite 23

Salt Lake City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T17S, R8E, SE4SE4, Section 16

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Charles P. Marghen—
(Signature of least)
Agent and Attorney-in-Fact

August 20, 1982

P.O. Box 340180
Dallas, Texas 75234

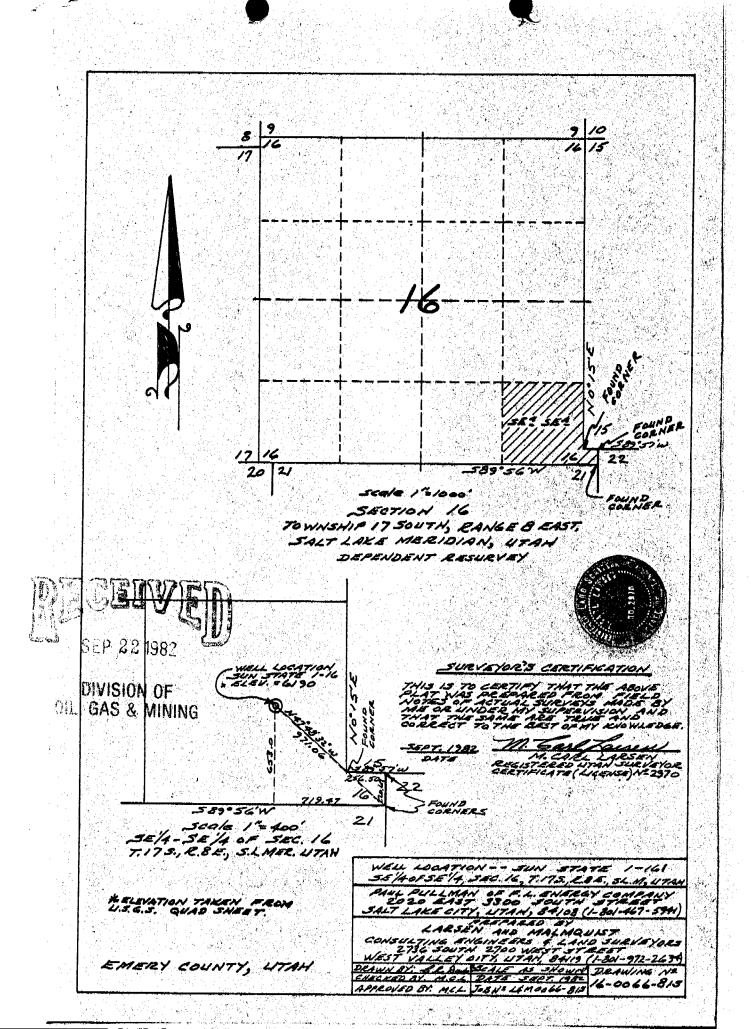
U.S. GOVERNMENT PRINTING OFFICE : 1978 O - 277-141

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT P. RIPLICATE (Other increase side)

ML-29193

20 East 3300 South #23 Salt Lake City, Utah 84109 10 Field and Foot, or Wildest Control Well Report Description and in accordance with any State requirements.* 11 Sec. 16, T.175 RSE 12 Sec. 16, T.175 RSE 13 Sec. 16, T.175 RSE 14 Sec. 16, T.175 RSE 15 Proceed prod. sene				3			
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	Approved by					e and	
Conditions of approval, if any:			Title	*******************************		Date	



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OPERATOR I-L Energy Corp. WELL NAME Sun State #166-1	DATE 92382
WELL NAME Sun State #161-1	
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43-015-30130 API NUMBER	TYPE OF LEASE
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INDEX HL	
NID PI	
MAP	
PROCESSING COMMENTS:	
APPROVAL LETTER:	
SPACING: A-3	c-3-a CAUSE NO. & DATE
UNIT	CAUSE NO. O DATE
c-3-b	c-3-c
SPECIAL LANGUAGE:	

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION SUN EXPLORATION ENERGY HOLDS LEASE —
VERIFY ADEQUATE AND PROPER BONDING PLANKET
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION NOWELLS IN SEC 16 OF ADJACELT SECTIONS
ORDER NO
UNIT <u>NO</u>
c-3-b
c-3-c
OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

September 24, 1982

F - L Energy 2020 East 3300 South, #23 Salt Lake City, Utah 84109

> RE: Well No. Sun State #161-1 SESE Sec. 16, T.17S, R.8E Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/ gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

Office: 533-5771

Home 571-6068

CLEON B. FEIGHT - Director OR

Office: 533-5771

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30130.

Sincerely.

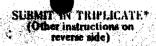
Norman C. Stout

Administrative Assistant

NCS/as

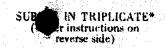
cc: State Lands

Enclsoure



	GAS, AND MINING	8. LEASE BRESONATION AND SERIAL NO. ML-29193
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circulate cement to surf	ace.	
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I hereby certify that the foregoing is frue and corrections	TITLE V.P. Operations	1 -4 - 83
BIGNED Fature D. Hercall		1 -4 - 83
DF 1 1 1 00		DATE 1 -4 - 83

DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING	5. LEAGE DESIGNATION AND SERIAL NO. ML 29193
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIPE NAME
OIL	7. UNIT AGRESMENT NAME
WELL WELL OTHER NAME OF OPERATOR	5. PARM OR LEASE NAME
F L Energy	Sun State
Suite 23 2020 E 3300 So, SLC Ut. 84109	9. WELL NO. 1-161
LOCATION OF WELL (Report location clearly and in accordance with any State requirementa.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
A. BUTTAGO	Wildcat
SE½ SE½ Sec 16 719 FEL 653 FSL	Sec 16 T17S R8E
43 015 30130 6190 GL	Emery Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	UNIT REPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIFLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REFAIR WELL CHANGE PLANS (Other)	ABANDONABAT*
(04,17)	of multiple completion on Weil etion Report and Log form.)
Waiting for a Larger rig	
SIGNED CORP Sec	DATE 4/1/83
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 13, 1983

F-L Energy Corporation 2020 East 3300 South, Suite # 23 Salt Lake City, Utah 84109

Re: See attached page

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Turse

Cari Furse

Well Records Specialist

CF/cf Enclosure Well No. Sun State # 1-32 660' FNL, 1983' FWL (On Sundries we have a conflict with original plat & application, sundries states 660' FWL, please reconcile the difference in footage location shown on the spudding sundry as compared with the approved location.) NE NW, Sec. 32, T. 15S, R. 9E. Carbon County, Utah (May 1983 - September 1983)

Well No. Santa Fe Federal # 1-3 728' FSL, 731' FEL SE SE, Sec. 3, T. 17S, R. 8E. Emery County, Utah (May 1983 - September 1983)

Well No. Sun State # 161-1 653' FSL, 719' FEL SE SE, Sec. 16, T. 17S, R. 8E. Emery County, Utah (March 1983 - September 1983)

STATE OF UTAH

SUBMIC TRIPLICATE* (Othernstructions on reverse side)	
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S. I hereby certify that the foregoing by SIGNED Lynn Kano	true and correct		OCT 28 1983 OF OIL, 235 DATE Oct. 26, 1983
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Suite 23 2020 East	3300 South Salt Lak	e City, Utah 84109	9. WELL NO. #1-161
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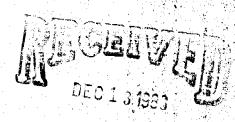
Form OGC-1b

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	6. LEADE DESIGNATION AND SERIAL NO. ML-29193
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE HAME
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F.L. Energy Corp	8. PARM OR LEASE NAME Sun-State
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109	• V1-161
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4. PERMIT NO. 18. BLEVATIONS (Show whether DF, ST, GS, etc.) 43-015-30130 6190 G.L.	12. COUNTY OR PARISM 18. STATE Emery Utha
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OIL, GAS & MINING

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BIGNED Lynn Kano	TITLE Vice-	President DA	Dac 5
(This space for Federal or State office use APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

DIVISI	ON OF OIL, GAS, AND M	INING	S. LEASE DESIGNATION AND ML-29193	BERIAL NO.
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SIGNED Lynn Kano	~	ce-President	DATE	- 84
(This space for Federal or State office	e use)			

TITLE .

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	8. LEASE DESIGNATION AND SERIAL M ML-29193
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	4. 19 IMDIAN, ALIOTZAN OR TRIBE MAI
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(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS, AND MINING

SUBMIT AT TRIPLICATE'S (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	6. LEASE DESIGNATION AND SERIAL NO ML-29193
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAM
OIL WELL OTHER	7. UNT ASSEMBNT NAME
F.L. Energy Corp	Sun-State
Suite 23 2020 East 3300 South Salt Lake City, Utah 841	109 11-161
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Wildcat
653' FSL 719 FEL Section 16	11. SBC., T., B., M., OR SLK. AND SURVEY OF ARRA Sec. 16 T17S R8E
PERMIT NO. 15. NLRYATIONS (Show whether SP, NY, GR, etc.) 43-015-30130 6190 G.L.	12. COUNTY OR PARISH 18. STATE Emery Utha
Check Appropriate Box To Indicate Nature of Notice, Report	
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I hereby certify that the foregoing if true and correct Lymp Kano O A Vice-President	3-1-84

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVISION OF OIL, GAS,	
SUNDRY NOTICES AND REPORT OF THE PROPERTY OF T	ORTS ON WELLS a or plug back to a different reservoir. for such propossis.)
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F.L. Energy Corp	B. FARM OR LEASE HAMB Sun-State
8. ADDRESS OF OFERATOR Suite 23 2020 East 3300 South Sa	lt Lake City, Utah 841,09 #1-161
4. LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	with any State requirements.* 10. FIELD AND POOL, OR WILDCAT Wildcat
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14. PERMIT NO. 15. BLEVATIONS (Show 43-015-30130 6190 G.	whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 12. STATE L. Emery Utha
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8. I hereby certify that the foregoing of true and correct BIGNED Lynn Kano	Vice-President DATE 20, 1003
(This space for Federal or State office yes)	

TITLE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	ML-29193
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTUS OR TRIBE NAME
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F.L. Energy Corp	8. FARM OR LEASE NAME Sun-State
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109	9. WELL NO. #1-161
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REPAIR WELL CHANGE PLANS (Other) (Note: Report results	of multiple completion on Well etion Report and Log form.)
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DIVISION OF OIL GAS & MINING	
I hereby certify that the foregoing of true and correct SIGNED Lynn Kano TITLE Vice-President	DATE 3 May 8t
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

APPROVED BY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, G	AS, AND MINII	VG	6. LEASE DESIGNATION AND SERIAL NO. ML-29193
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Suite 23 2020	East 3300 South	Salt Lake	City, Utah 84109	9. Walt No. //1-161
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SIGNED Lynn Kano	oregoing of true and correct	TITLE Vice-	President - Ac.	DATE 6-3 19838 Y

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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Suite 23 2020 East	3300 South Salt Lak	e City, Utah 84109	9. WELL NO. //1-161
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
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STATE OF UTAH DEPARTMENT OF NATURAL RESCURCES

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Suite 23 2020 East	3300 South Salt Lak	e City, Utah 84109	8. Wall No. #1-161
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT IN TIGHTICATE.*
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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BIGNED Lynn Kano	TITLE Vice-President	DATE 4/5-1983
(This space for Federal or State office use) APPROVED BY	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISIO	N OF OIL, GAS, AND MIN	ING	5, LEASE DESIGNATION AND BERIAL NO.
			ML-29193
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S. ADDRESS OF OPERATOR			
Suite 23 2020 East 3		GAS & MINING	9. Wall No. //1-161
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BIGNED Lynn Kano	VICE TITLE Vice	-President	DATE
(This space for Federal or State office	use)		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



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BIGNED Lynn Kano		e-President	DATE / 8102
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND	MINING 8. Lease designation and serial no. ML-29193
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Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 23, 1985

F L Energy Corporation 2020 East 3300 South #23 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Sun State 161-1 - Sec. 16, T. 17S., R. 8E., Emery County, Utah - API #43-015-30130

Our records indicate that you have not filed drilling reports for the months of May to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than August 6, 1985.

Thank you for your cooperation in this matter.

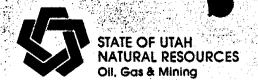
Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01615/24



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 8, 1986

F. L. Energy Corporation 2020 East 3300 South, Suite 23 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Sun-State #1-161 - Sec. 16, T. 175, R. 8E Emery County, Utah - API 43-015-30130

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 20, 1986.

Sincerely,

Tami Searing

Well Records Specialist/

Lecille

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/22



355 N. North Temple + 3 friad Center + Suite 400 + Salt Lake City, UT 84180-1204 + 801-538-5508

April 7, 1986

CERTIFIED MAIL NO. P 657 352 765

F L Energy Corporation 2020 East 3300 South Suite 23 Salt Lake City, UT 84109

Gentlemen:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral Leases ML 29192 and ML 29193

Our Accounting Section has informed us that due to non-payment of 1986 rentals, ML 29192 and ML 29193 were cancelled February 24, 1986. A recent field inspection of these leases showed two locations which must be properly plugged and abandoned before the files on these leases can be properly closed.

Sun State #1-32: This location in the NE½NW½ of Section 32, T15S, R9E, SLB&M., covered under ML 29192, was approved by the Division of Oil, Gas, and Mining on December 31, 1982. The records of the Division of Oil, Gas, and Mining indicate this well was never drilled; however, a recent inspection showed access road, location, and approximately six inches of well casing protruding from the surface of the ground. This well needs to be properly plugged and abandoned with location and access road cleaned up and reclaimed.

Sun State #161-1: This location in the SE\setion 16, T175, R8E, SLB&M., covered under ML 29193, was approved by the Division of Oil, Gas, and Mining on September 24, 1982. Our records indicate this well was never drilled; however, a recent inspection showed access road and location pad had been built. This location and access road need to be properly cleaned up and reclaimed.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug, abandon, and properly reclaim the above

F L Energy Corporation April 7, 1986 Page Two

listed locations, this matter will be taken to the State Land Board at their next meeting with a recommendation to have your bond, (bond #19 S 34313, Aetna Casualty and Surety Company, surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth
Associate Director
Division of Oil, Gas, & Mining

Donald G. Prince Assistant Director Division of State Lands & Forestry

Aetna Casualty and Surety Company Colorado Regional Home Office 7979 E. Tufts Ave., DTC Denver, CO 80237 Attn: Lisa Miller

Aetna Casualty and Surety Company P.O. Box 11700 Salt Lake City, UT 84111

Sun Exploration and Production Company P.O. Box 2800 Dallas, TX 75221



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 17, 1986

F L Energy Corporation 2020 East 3300 South, Suite 23 Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Sun State 161-1 - Sec. 16, T. 17S., R. 8E., Grand County Utah - API #43-015-30130

A records review indicates that no required reports for the referenced well have been filed since August, 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log " or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspended drilling operations.

Please submit the required drilling reports and Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than May 4, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager

pk cc:

Dianne R. Nielson Ronald J. Firth John R. Baza Well File Suspense File

01708/15

(This space for Federal or State office une)

STATE OF UTAH (OI

SUBMIT IN TRUPLICATE.*
(Other instructions on reverse side)

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DIVISION OF		
OIL, GAS & MINING		

Carolyn Driscoll

Attorney at Law 1105 Continental Bank Building Salt Lake City, Utah 84101 Telephone (801) 322-2431

April 24, 1986

Mr. Donald G. Prince
Assistant Director, Division of State
Lands & Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180-1204

RE: Proposed Extension of Time to Cleanup Well Sites on Utah Mineral Leases ML 29192 and ML 29193

Dear Mr. Prince:

My client, F. L. Engery Corporation has forwarded to me, for response a copy of letter dated April 7, 1986 from Mr. Edward Bonner to F-L Energy Corporation.

The aforementioned letter requests F-L Energy Corporation clean up two (2) well locations located on ML 29192 and ML 29193 within thirty (30) days. The necessary work to be done on these respective sites is stated.

Please be advised that my client shall comply with the request by the Division of State Lands and Forestry. We would, however, appreciate being given an extension of time in which to do the site clean-up.

F-L has recently gone through some difficult times. Patrick Driscoll, the petroleum engineer for F-L Energy passed away in August 1985 after a fairly lengthy illness. The corporation has also undergone some economic set backs which are accountable, partially, to the recent down trends in the industry.

F-L Energy has some work scheduled for later this summer on sites near the Sun State 1-32 well and the Sun State 161-1 well. It would be logistically easier and less expensive if we had only to rent equipment and crews for one period of time and do all the projected work at one time.

Please notify me if an extension of time is possible. I appreciate your consideration of this request.

Very truly yours,

Carolyn L. Driscoll

CLD/gaw

cc: F-L Energy Corporation

SUBMIT IN DUPL TE* (See other instructions on reverse side)

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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6. I hereby certify	that the foregoin	g and attached in	formation is comp	lete and corr	ect as determin	ned from all av	ilable records	8
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SIGNED			TITLE				DATE	

Carolyn Driscoll

Attorney at Law 1105 Continental Bank Building Salt Lake City, Utah 84101 Telephone (801) 322-2431

Ed

April 28, 1986

Mr. Donald G. Prince Assistant Director, Division of State Lands and Forestry 355 West North Temple 3 Triad Center, Suite 400 Salt Lake City, UT 84180-1204

RE: Proposed Extension of time until July 31, 1986 to clean up Well Sites on Utah Mineral Leases ML 29192 and ML 29193

Dear Mr. Prince:

Pursuant to a telephone conversation on April 24, 1986 with Mr. Ed Bonner of your staff I have contacted F-L Energy Corporation to discuss the time when other projects will necessitate field work in Emery County, Utah and enable them to do the requested site clean up on the Sun State 1-32 well and the Sun State 161-1 well.

My client informs me their projects are scheduled to commence in the latter part of July 1986. Thus, I would propose to you that F-L Energy Corporation be given an extension of time until August 1, 1986 to fully clean — up the previously mentioned well sites.

Please confirm this extension at your convenience either with my client or the undersigned.

Very truly yours,

Carolyn D. Driscoll

CLD/gaw

cc: F-L Energy Corp.

Aetna Casualty & Surety Company



355 W. North Temple + 3 Triad Center + Suite 400 + Salt Lake City, UT 84180-1204 + 801-538-5508

May 5, 1986

F-L Energy Corporation 2020 East 3300 South Suite 23 Salt Lake City, UT 84109

Gentlemen:

RE: Approval of Time Extension for Clean-up of Well Locations on State of Utah Mineral Leases ML 29192 and ML 29193

Pursuant to correspondence received from Carolyn Driscoll in which a request for an extension of time for completion and reclamation work on the Sun State #1-32 Well and the State #161-1 Well, you are hereby advised that this office has granted an extension of time until August 1, 1986 to fully comply with plugging and abandonment requirements of the Division of Oil, Gas, and Mining, and surface reclamation work as required by the Division of State Lands & Forestry.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth
Associate Director
Division of Oil, Gas, & Mining

Donald G. Prince Assistant Director Division of State Lands & Forestry

Carolyn Driscoll Attorney at Law 1105 Continental Bank Bldg Salt Lake City, UT 84101 FL Energy Sun State # 161-1 Sec. 16, 7175, RBE Emery Co., UT

Well is open at surface of no location rehab has been conducted State Lands Div. has granted Aug. I deadline of phyging and rehab. We can hold off on any action wat! This dead line passes. Keep well in drilling status, but do not make any requests to operator for further records or reports. I feel they have provided us with all the info they can on this well.

-JRB

PARTMENT OF NATURAL RESOURCES DIVISION OF STATE LANDS & FORESTRY 3 TRIAD CENTER, SUITE 400 355 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84180-1204

032616

February 24, 1987

CERTIFIED MIL NO. P 657 352 836

F-L Energy Corporation 2020 East 3300 South Suite 23 Salt Lake City, UT 84109

Gentlemen:

the second second

13.015.30130

RE: Reclamation Inspection of Well Locations on State of Utah Oil, Gas, and Hydrocarbon Leases ML 29192 and ML 29193

By letter of April 7, 1986, you were informed of two well locations on two cancelled State of Utah Oil, Gas, and Hydrocarbon leases which needed plugging and reclamation. On July 31, 1986, we were informed through correspondence received from Carolyn L. Driscoll, that the plugging and reclamation work on these locations had been completed. A recent inspection of these locations showed the Sun State #1-32 well to be properly rectained and in gent condition; however, the Sun State #161-1 well in the SEASEL of Section 1175, ROE. SLBEM., still consists of open well casing and no indication that reclamation work has yet commenced on this site.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug, abandon, and properly reclaim the Sun State #161-1 well location and access road to this location, this matter will be taken to the Director of the Division of State Lands and Forestry with a recommendation that your bond (Bond #4471291 with Hartford Accident and Indemnity Company as surety) be foreclosed on and payment used for cleanup of drilling operations.

If you have any questions concerning this matter, please call this office.

Sincerely,

EDWARD W. BONNER MINERAL RESOURCES SPECIALIST

EWB/eb

F-L Energy Corporation February 24, 1987 Page Two

cc: Donald G. Prince
Assistant Director
Division of State Lands & Forestry

Ronald J. Firth 'Associate Director Division of Oil, Gas, & Mining

Carolyn L. Driscoll Attorney at Law 1105 Continental Bank Bldg. Salt Lake City, UT 84101 Norm, This file is still in drilling. Inspection report indicates that well is now Satisfactorily Ps A'd. We Should change well status now. Janu, Please voute for PEA plus increasing Honly went to 140. These actions will close out the yell. My

Box 13786New Orleans, La. 70185

....Why not try the Rike way....